May 1, 1997

Mr. Mike Stansfield Missouri Department of Natural Resources P.O. Box 176 Jefferson City, Missouri, 63102

Dear Mr. Stansfield:

McDonnell Douglas Corporation is herein submitting the Title V Operating Permit Application for its St. Charles facilities. The information presented in this application represents McDonnell Douglas' Operations in Tract V. McDonnell Douglas is pleased to offer any assistance to you during your review of this application, and we look forward to working with you in preparing the upcoming draft permit. If you have any questions, please feel free to call me at (314) 232-4799.

Sincerely,

Yvonne Pierce Group Manager, Environmental and Hazardous Materials Services McDonnell Douglas Corporation



ADDENDUM

(to cover letter)

Aerospace NESHAP Initial Notification

County No. 4160 Plant No. 0010

As provided for in 40 CFR 63.753(a)(2), this Part 70 permit application is being submitted to meet the Initial Notification requirements for an existing source subject to the Aerospace NESHAP. On 22 December 1995, McDonnell Douglas submitted an initial notification to EPA Region VII, with a copy to Missouri DNR, but shortly thereafter, EPA amended the Aerospace NESHAP to set a later initial notification deadline of 1 September 1997. The elements of the initial notification [40 CFR 63.9(b)(2)] and their references within this permit application are described below:

i. Name and address of the owner or operator:

Form OP-A01.

ii. The physical location of the affected source:

Form OP-A01.

iii. An identification of the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date:

Aerospace Manufacturing and Rework Facilities NESHAP.

40 CFR 63 Subpart GG

Effective date: 1 September 1995.

Compliance Date for Existing Sources: 1 September 1998.

iv. A brief description of the nature, size, design, and method of operation of the source, including its operating design capacity and an identification of each point of emission for each hazardous air pollutant, or if a definitive identification is not yet possible, a preliminary identification of each point of emission for each hazardous air pollutant:

Emission units are described in Forms OP-D04 with the Aerospace NESHAP as an applicable requirement.

v. A statement of whether the affected source is a major source or area source: Major NESHAP source per 40 CFR 63.2.

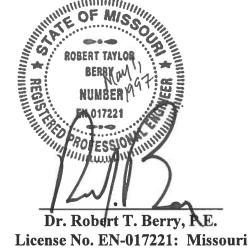
TITLE V OPERATING PERMIT APPLICATION

McDonnell Douglas Corporation St. Charles, Missouri

APPLICATION INDEX

<u>Section</u>	Section Title
Α	Forms OP-A01, OP-A02, OP-A03, and OP-F01
В	Emission Inventory Questionnaire
С	Forms OP-C01, OP-C02, and OP-C03
D	Forms OP-D01, OP-D02, OP-D03, OP-D04, and OP-D05
Е	Forms OP-E01and OP-E02
F	Form OP-F02

CERTIFICATION





State of Missouri **Department of Natural Resources** Air Pollution Control Program P.O. Box 176 Jefferson City, MO 65102 12 PM 12 17

OFFICE USE ONL	Y
FILING FEE	
CHECK NO.	CHECK RECEIVED
208037	5/12/97
CHECK AMOUNT	CHECK DATE
\$ 100.00	4/30/97
PROJECT NUMBER	

AIR I DLILUTION

FORM OP - A01

APPLICATION FOR AUTHORITY TO OPERATE

ON THE REPORT OF THE PROPERTY	unien in word in de with the side of the s		A STATE OF THE STA						
All application	ns MUST be ir	dup	licate and	d accompanie	d by a single	\$100 fi	ling fee		
Section A - General Ap		**********	***************************************						
1 Facility Name		<u> </u>	County No.		Plant No.		Year Submitted		
McDonnell Douglas Corp	oration		4160 0			1	1997		
Facility Street Address						Cou	nty Nam	е	
2600 North Third Street							St. Ch	narles	
City	State	Mail	(ZIP) Cod	е	Facility Phon	acility Phone No.			
St. Charles	MO		633	301		32-4799			
Facility Mailing Address					Facility Fax N				
P.O. Box 516, MC S-1111099					,	34-7177	4.50		
City State		Mail	(ZIP) Cod		Mo. Senatori				
St. Louis	MO		63	166	Ma Danna	2		•	
Facility Contact Person					Mo. Represe	ntative D 1		J.	
Yvonne Pierce			1/4	1/4	Section		nship	Range	
Contact Person Title			74	74	Section	1044	namp	rango	
Group Manager, Environmental and Hazardous Materials Services		9			20	4	7N	5E	
2 Parent Company Name	V1003			Contact Perso	on -	Phone I	vo.		
McDonnell Douglas Cor	poration			Yvonne Pierc	ė	(314) 232	-4799	
Mailing Address				City	\$	itate	Mail	(ZIP) Code	
P.O. Box 516, MC S-1111	1099			St. Lo	uis	MO		63166	
Type of Application (C	heck one box	(eac	h for 3 a	nd 4)					
3 X Part 70 (Major)			Intermed	liate State			Basic St	ate	
4 X Initial			Renewa	l Permit No.			Minor Pe Modifica		
		$\overline{}$	•		Singalon.	· —	Adminis	trativo	
De minimis Mod	lification		Significa	ant Permit Modi	rication		Amendn		
5 Applicant's Certification "I certify, based on informare true, accurate and co	nation and belief	forme	d after reas	sonable inquiry, i	the statements a	and inforn	nation in	this document	
Signature of Responsible (any	/	970		Date			
Ar.	fun)		an	Lils		۷	5-5-	97	
Type or Print Name of Sign	ier								
ificial Title of Signer						Teleph	one		
10.70	names Decises	or 0-	vorations -	and General Sor	vices	(314) 233	3-4000	
Vice President/General Ma		OII OP	Detauons a	ind General Ser		1 014	,	Page A01-1	
10700 4840 (DEL) A	4000)							FAUE AUI"	

Permit Shield Request

Per 10 CSR 10-6.065 (6)(C)6., McDonnell Douglas Corporation is hereby requesting, as part of this application, a permit shield for all applicable requirements. Compliance with the conditions of the permit shall be deemed compliance with all applicable requirements as of the date the permit is issued.

racijity w	DP - A02 APPLICATION FOR AUTHORI	County No.	Plant No.	Section A Year Submitted
	Il Douglas Corporation	4160	0010	1997
રાસમાંહા	A - Continued			
_ist all the	e facility's principal product and processes			
6 Pri	ncipal Product		Two-Digit SI	C Code
	ided Missiles and Space Vehicles		37	
7 Pro	ocesses			
	craft Manufacturing		37	
				
8 Are	Alternative Operating Scenarios for any Emission L	init included wit	n inis Ameliezaion	9
Ye			OT FURIN UP - DUS	or this Application)
9 Ha	s this facility submitted an Emission Inventory Ques	ionnaire (EIQ)?		
Yes	s 🗸 No lf Yes, date of mos	t recent EIQ:	March	24, 1997
	If No, submit two complete the follow		pleted EIQ with this	s application and
Emission	Inventory - (Section B) Indicate the number of each	form submitted	with application.	
N.A. 1.1	PROCESS FLOW DIAGRAM			
		N.A. 2.4 PE	TROLEUM LOADING V	VORKSHEET
N.A. 1.2	SUMMARY OF EMISSION POINTS		TROLEUM LOADING V RGANIC LIQUID STORA	
N.A. 2.0		N.A. 2.5 OF N.A. 2.5L GE	RGANIC LIQUID STORA ENERAL LIQUID STORA	AGE-FIXED ROOF AGE TANK
N.A. 2.00 N.A. 2.00	SUMMARY OF EMISSION POINTS EMISSION POINT INFORMATION CONTROL DEVICE INFORMATION	N.A. 2.5 OF N.A. 2.5L GE N.A. 2.6 OF	RGANIC LIQUID STORA ENERAL LIQUID STORA RGANIC LIQUID STORA	AGE-FIXED ROOF AGE TANK AGE-FLOATING ROOF TAN
N.A. 2.00 N.A. 2.00 N.A. 2.00	SUMMARY OF EMISSION POINTS EMISSION POINT INFORMATION C CONTROL DEVICE INFORMATION P PORTABLE PLANT INFORMATION	N.A. 2.5 OF N.A. 2.5L GE N.A. 2.6 OF N.A. 2.7 HA	RGANIC LIQUID STORA ENERAL LIQUID STORA RGANIC LIQUID STORA LUL ROAD FUGITIVE E	AGE-FIXED ROOF AGE TANK AGE-FLOATING ROOF TAN MISSIONS WORKSHEET
N.A. 2.00 N.A. 2.00 N.A. 2.00 N.A. 2.00	SUMMARY OF EMISSION POINTS EMISSION POINT INFORMATION C CONTROL DEVICE INFORMATION P PORTABLE PLANT INFORMATION S STACK INFORMATION	N.A. 2.5 OF N.A. 2.5L GE N.A. 2.6 OF N.A. 2.7 HA N.A. 2.8 ST	RGANIC LIQUID STORA ENERAL LIQUID STORA RGANIC LIQUID STORA JUL ROAD FUGITIVE E FORAGE PILE WORKS	AGE-FIXED ROOF AGE TANK AGE-FLOATING ROOF TAN MISSIONS WORKSHEET HEET
N.A. 2.00 N.A. 2.00 N.A. 2.05 N.A. 2.05 N.A. 2.02	SUMMARY OF EMISSION POINTS EMISSION POINT INFORMATION C CONTROL DEVICE INFORMATION PORTABLE PLANT INFORMATION S STACK INFORMATION C OZONE SEASON INFORMATION	N.A. 2.5 OF N.A. 2.5L GE N.A. 2.6 OF N.A. 2.7 HA N.A. 2.8 ST N.A. 2.9 ST	RGANIC LIQUID STORA ENERAL LIQUID STORA RGANIC LIQUID STORA LUL ROAD FUGITIVE E FORAGE PILE WORKSI FACK TEST/CONTINUO	AGE-FIXED ROOF AGE TANK AGE-FLOATING ROOF TAN MISSIONS WORKSHEET HEET
N.A. 2.00 N.A. 2.00 N.A. 2.00 N.A. 2.00 N.A. 2.00 N.A. 2.00 N.A. 2.00	SUMMARY OF EMISSION POINTS EMISSION POINT INFORMATION C CONTROL DEVICE INFORMATION PORTABLE PLANT INFORMATION S STACK INFORMATION OZONE SEASON INFORMATION FUEL COMBUSTION WORKSHEET	N.A. 2.5 OF N.A. 2.5L GE N.A. 2.6 OF N.A. 2.7 HA N.A. 2.8 ST N.A. 2.9 ST W.W.	RGANIC LIQUID STORA ENERAL LIQUID STORA RGANIC LIQUID STORA LUL ROAD FUGITIVE E FORAGE PILE WORKSI FACK TEST/CONTINUC ORKSHEET	AGE-FIXED ROOF AGE TANK AGE-FLOATING ROOF TAN MISSIONS WORKSHEET HEET DUS EMISSION MONITORIN
N.A. 2.00 N.A. 2.00 N.A. 2.05 N.A. 2.05 N.A. 2.05	SUMMARY OF EMISSION POINTS EMISSION POINT INFORMATION C CONTROL DEVICE INFORMATION PORTABLE PLANT INFORMATION S STACK INFORMATION C OZONE SEASON INFORMATION	N.A. 2.5 OF N.A. 2.5L GE N.A. 2.6 OF N.A. 2.7 HA N.A. 2.8 ST N.A. 2.9 ST W.W.	RGANIC LIQUID STORA ENERAL LIQUID STORA RGANIC LIQUID STORA LUL ROAD FUGITIVE E FORAGE PILE WORKSI FACK TEST/CONTINUO	AGE-FIXED ROOF AGE TANK AGE-FLOATING ROOF TAN MISSIONS WORKSHEET HEET DUS EMISSION MONITORIN
N.A. 2.00 N.A. 2.00 N.A. 2.05 N.A. 2.02 N.A. 2.1 N.A. 2.2 N.A. 2.3	SUMMARY OF EMISSION POINTS EMISSION POINT INFORMATION C CONTROL DEVICE INFORMATION PORTABLE PLANT INFORMATION S STACK INFORMATION C OZONE SEASON INFORMATION FUEL COMBUSTION WORKSHEET INCINERATOR WORKSHEET	N.A. 2.5 OF N.A. 2.5L GE N.A. 2.6 OF N.A. 2.7 HA N.A. 2.8 ST N.A. 2.9 ST WW N.A. 2.T HA	RGANIC LIQUID STORA ENERAL LIQUID STORA RGANIC LIQUID STORA LUL ROAD FUGITIVE E FORAGE PILE WORKSI FACK TEST/CONTINUC ORKSHEET	AGE-FIXED ROOF AGE TANK AGE-FLOATING ROOF TAN MISSIONS WORKSHEET HEET DUS EMISSION MONITORIN
N.A. 2.00 N.A. 2.00 N.A. 2.05 N.A. 2.02 N.A. 2.1 N.A. 2.2 N.A. 2.3	SUMMARY OF EMISSION POINTS EMISSION POINT INFORMATION C CONTROL DEVICE INFORMATION P PORTABLE PLANT INFORMATION S STACK INFORMATION C OZONE SEASON INFORMATION FUEL COMBUSTION WORKSHEET INCINERATOR WORKSHEET VOC PROCESS MASS-BALANCE WORKSHEET	N.A. 2.5 OF N.A. 2.5L GE N.A. 2.6 OF N.A. 2.7 HA N.A. 2.8 ST N.A. 2.9 ST WW N.A. 2.T HA	RGANIC LIQUID STORA ENERAL LIQUID STORA RGANIC LIQUID STORA LUL ROAD FUGITIVE E FORAGE PILE WORKSI FACK TEST/CONTINUC ORKSHEET	AGE-FIXED ROOF AGE TANK AGE-FLOATING ROOF TAN MISSIONS WORKSHEET HEET DUS EMISSION MONITORIN
N.A. 2.00 N.A. 2.07 N.A. 2.07 N.A. 2.07 N.A. 2.07 N.A. 2.1 N.A. 2.2 N.A. 2.3 Insignific	SUMMARY OF EMISSION POINTS EMISSION POINT INFORMATION C CONTROL DEVICE INFORMATION P PORTABLE PLANT INFORMATION S STACK INFORMATION C OZONE SEASON INFORMATION FUEL COMBUSTION WORKSHEET INCINERATOR WORKSHEET VOC PROCESS MASS-BALANCE WORKSHEET STATE THE Number and Type of each form attached as part of this a	N.A. 2.5 OF N.A. 2.5L GE N.A. 2.6 OF N.A. 2.7 HA N.A. 2.8 ST N.A. 2.9 ST W. N.A. 2.T HA Ophication	RGANIC LIQUID STORA ENERAL LIQUID STORA RGANIC LIQUID STORA LUL ROAD FUGITIVE E FORAGE PILE WORKSI FACK TEST/CONTINUC ORKSHEET	AGE-FIXED ROOF AGE TANK AGE-FLOATING ROOF TAN MISSIONS WORKSHEET HEET PUS EMISSION MONITORIN
N.A. 2.00 N.A. 2.00 N.A. 2.00 N.A. 2.00 N.A. 2.00 N.A. 2.1 N.A. 2.1 N.A. 2.2 N.A. 2.3 10 Indi Insignification	SUMMARY OF EMISSION POINTS EMISSION POINT INFORMATION C CONTROL DEVICE INFORMATION PORTABLE PLANT INFORMATION S STACK INFORMATION OZONE SEASON INFORMATION FUEL COMBUSTION WORKSHEET INCINERATOR WORKSHEET VOC PROCESS MASS-BALANCE WORKSHEET VOC PROCESS MASS-BALANCE WORKSHEET Scate the Number and Type of each form affached as part of this a	N.A. 2.5 OF N.A. 2.5L GE N.A. 2.6 OF N.A. 2.7 HA N.A. 2.8 ST N.A. 2.9 ST W. N.A. 2.T HA Ophication	RGANIC LIQUID STORA ENERAL LIQUID STORA RGANIC LIQUID STORA LUL ROAD FUGITIVE E FORAGE PILE WORKSI FACK TEST/CONTINUO DRKSHEET LZARDOUS AIR POLLU	AGE-FIXED ROOF AGE TANK AGE-FLOATING ROOF TAN MISSIONS WORKSHEET HEET PUS EMISSION MONITORIN
N.A. 2.00 N.A. 2.05 N.A. 2.05 N.A. 2.05 N.A. 2.1 N.A. 2.2 N.A. 2.3 10 Indi Insignific 1 OP- 1 OP- Emission	SUMMARY OF EMISSION POINTS EMISSION POINT INFORMATION C CONTROL DEVICE INFORMATION PORTABLE PLANT INFORMATION S STACK INFORMATION OZONE SEASON INFORMATION FUEL COMBUSTION WORKSHEET INCINERATOR WORKSHEET VOC PROCESS MASS-BALANCE WORKSHEET VOC PROCESS MASS-BALANCE WORKSHEET Leate the Number and Type of each form attached as part of this a ant Activities - (Section C) CO1 INSIGNIFICANT ACTIVITIES NOT REQUIRED TO BE LISTED Unit Information - (Section D)	N.A. 2.5 OF N.A. 2.5L GE N.A. 2.6 OF N.A. 2.7 HA N.A. 2.8 ST N.A. 2.9 ST W. N.A. 2.T HA Ophication	RGANIC LIQUID STORA ENERAL LIQUID STORA RGANIC LIQUID STORA LUL ROAD FUGITIVE E FORAGE PILE WORKSI FACK TEST/CONTINUO DRKSHEET LZARDOUS AIR POLLU	AGE-FIXED ROOF AGE TANK AGE-FLOATING ROOF TAN MISSIONS WORKSHEET HEET PUS EMISSION MONITORIN
N.A. 2.00 N.A. 2.05 N.A. 2.05 N.A. 2.05 N.A. 2.1 N.A. 2.2 N.A. 2.3 10 insi Insignific 1 OP- 1 OP- Emission 1 OP-	SUMMARY OF EMISSION POINTS EMISSION POINT INFORMATION CONTROL DEVICE INFORMATION PORTABLE PLANT INFORMATION STACK INFORMATION OZONE SEASON INFORMATION FUEL COMBUSTION WORKSHEET INCINERATOR WORKSHEET VOC PROCESS MASS-BALANCE WORKSHEET VOC PROCESS MASS-BALANCE WORKSHEET VOT PROCESS MASS-BALANCE WORKSHEET ICADS THE Number and Type of each form affached as part of this a ant Activities - (Section C) CO1 INSIGNIFICANT ACTIVITIES NOT REQUIRED TO BE LISTED CO2 INSIGNIFICANT ACTIVITIES REQUIRED TO BE LISTED Unit Information - (Section D) CO1 EXISTING PLANT- WIDE PERMIT CONDITIONS	N.A. 2.5 OF N.A. 2.5L GE N.A. 2.6 OF N.A. 2.7 HA N.A. 2.8 ST N.A. 2.9 ST W. N.A. 2.T HA Implication	RGANIC LIQUID STORA ENERAL LIQUID STORA RGANIC LIQUID STORA LUL ROAD FUGITIVE E FORAGE PILE WORKSI FACK TEST/CONTINUO DRKSHEET IZARDOUS AIR POLLU LIST OF INSIGNIFIC	AGE-FIXED ROOF AGE TANK AGE-FLOATING ROOF TAN MISSIONS WORKSHEET HEET PUS EMISSION MONITORIN ITANT WORKSHEET ANT ACTIVITIES
N.A. 2.00 N.A. 2.00 N.A. 2.00 N.A. 2.00 N.A. 2.00 N.A. 2.1 N.A. 2.2 N.A. 2.3 10 Indi Insignific 1 OP- 1 OP- Emission 1 OP- 1 OP- 1 OP-	SUMMARY OF EMISSION POINTS EMISSION POINT INFORMATION C CONTROL DEVICE INFORMATION PORTABLE PLANT INFORMATION S STACK INFORMATION OZONE SEASON INFORMATION FUEL COMBUSTION WORKSHEET INCINERATOR WORKSHEET VOC PROCESS MASS-BALANCE WORKSHEET VOC PROCESS MASS-BALANCE WORKSHEET Leate the Number and Type of each form attached as part of this a ant Activities - (Section C) CO1 INSIGNIFICANT ACTIVITIES NOT REQUIRED TO BE LISTED Unit Information - (Section D)	N.A. 2.5 OF N.A. 2.5L GE N.A. 2.6 OF N.A. 2.7 HA N.A. 2.8 ST N.A. 2.9 ST WW N.A. 2.T HA Publication 6 OP-C03	RGANIC LIQUID STORA ENERAL LIQUID STORA RGANIC LIQUID STORA LUL ROAD FUGITIVE E FORAGE PILE WORKSI FACK TEST/CONTINUO DRKSHEET IZARDOUS AIR POLLU LIST OF INSIGNIFIC	AGE-FIXED ROOF AGE TANK AGE-FLOATING ROOF TAN MISSIONS WORKSHEET HEET PUS EMISSION MONITORIN ITANT WORKSHEET ANT ACTIVITIES

1 OP-E01 COMPLIANCE PLAN/STATUS

General Comments and Completeness Checklist - (Section F)

1 OP-E02

OP-F02

COMPLIANCE CERTIFICATION STATEMENT

COMPLETENESS CHECKLIST

	/ Name inell Do	uglas Corpora	tion		County No. 4160	Plant No. 0010	Year Submitted 1997
part	ment of	Natural Reso	urces, Division 10	- Air Cons	ervation Commission		
<u>Ap</u>	plicability						
<u>Yes</u>	<u>No</u>	Reason	*				
		J	Chapter 1:	Organizati	on		
			TITLE				
			10 CSR 10-1.010	Federally ent	⁸ →see legend in the instruce eable version reference dat forceable version reference	e date: //21/83	
		<u>D</u>	Chapter 2:	Air Quality Kansas Ci	y Standards and Air Poity Metropolitan Area	ollution Control Ru	lles Specific to the
			TITLE				
			10 CSR 10-2.030	State enforce	of Emission of Particulate Neable version reference date forceable version reference	te:10/13/83	rocesses ¹
			10 CSR 10-2.040	for Indirect h	lowable Emission of Partic leating eable version reference dat forceable version reference	te:3/14/84	Burning Equipment Used
_			10 CSR 10-2.060	State enforc	of Emission of Visible Air C eable version reference dat forceable version reference	(e: //16//9	
	<u></u>		10 CSR 10-2.070	Restriction of State enforce Federally en	of Emission of Odors ¹⁰ eable version reference da forceable version reference	te: 8/15/83 e date: State Only Rule	
			10 CSR 10-2.080	State enterc	Visible Air Contaminants F eable version reference da forceable version reference	te:12/20/00	on Engines ⁹
			10 CSR 10-2.100	State enterc	ng Restrictions ⁸ eable version reference da forceable version referenc	te: 11/9/83 e date: <u>8/31/84</u>	
			10 CSR 10-2.150	Federally en	ule for Compliance ⁸ eable version reference da forceable version referenc		
			10 CSR 10-2.160	State enforce Federally er	s of Emission of Sulfur Con ceable version reference da Iforceable version referenc	te: 10/14/77 e date: <u>3/18/80</u>	2
			10 CSR 10-2.200	Federally er	of Emission of Sulfur Com ceable version reference da forceable version referenc	e date:3/18/80	leating Sources ²
	_		10 CSR 10-2.210	State enforc	Emissions From Solvent Me ceable version reference da nforceable version referenc	ite: 7/1/87	
			10 CSR 10-2.220	State enforce	utback Asphalt Paving Res ceable version reference da nforceable version referenc	ate: 1/3/91	

FORM OP - A03 Continued

FOKIVI	OP - A	03 Continu	leu		<u> </u>	Γ	Section A		
	y Name nnell Do	uglas Corpor	ation		County No. 4160	Plant No. 0010	Year Submitted 1997		
Yes A	pplicabi <u>No</u>	lity Reason							
			10 CSR 10-2.230	State enforces	issions From Industrial Sur able version reference date: prceable version reference d	<u>3/4/88 </u>	ons ⁴		
			10 CSR 10-2.260	Control of Petroleum Liquid Storage, Loading and Transfer ¹ State enforceable version reference date: 11/27/89 Federally enforceable version reference date: 2/12/91					
_			10 CSR 10-2.280	Control of Emissions From Perchloroethylene Dry Cleaning Installations ⁴ State enforceable version reference date: 11/10/81 Federally enforceable version reference date: 8/30/82					
			10 CSR 10-2.290	Control of Emissions From Rotogravure and Flexographic Printing Facilities ⁴ State enforceable version reference date: 7/15/91 Federally enforceable version reference date: 3/15/90					
			10 CSR 10-2.300	and Other Alli State enforce	nissions From the Manufactured Surface Coating Product able version reference date: orceable version reference d	s⁴ <u>8/4/87_</u>	shes, Lacquers, Enamels		
			10 CSR 10-2.310	State enforce	nissions From the Applicatio able version reference date: orceable version reference o	<u>7/1/87</u>	lerbody Deadeners⁴		
			10 CSR 10-2.320	State enforce	nissions From Production o able version reference date: orceable version reference o	7/1/87	picides ⁴		
			10 CSR 10-2.330	State enforce	asoline Reid Vapor Pressure able version reference date: orceable version reference d	<u>1/3/91</u>			
			10 CSR 10-2.340	State enforce	nissions From Lithographic pable version reference date forceable version reference o	6/4/91			
			10 CSR 10-2.390	Projects Deve Act ^{3,4,5} State enforce	o State Implementation Plan eloped, Funded or Approved eable version reference date forceable version reference o	l Under Title 23 U.S.0 : <u>10/4/94</u>	Plans, Programs, and C. or the Federal Transit		

Year Submitted

Plant No.

County No.

Facility Name

McDo	onnell De	ouglas Corpor	ation		4160	0010	1997
A	Applicab	ility					
Yes	<u>No</u>	Reason	es**				
	<u>, , , , , , , , , , , , , , , , , , , </u>	D		lealth Department, Quality (Local Ag			
			Section 8-1	Title of Chapter			
			Section 8-2	Definitions			,
			Section 8-3	Administration and E	nforcement of Chapte	r	
			Section 8-4	Open Burning Restric	ctions		
			Section 8-5	Restriction of Particu	late Matter		
			Section 8-6	Emission of Sulfur Co	ompounds		
			Section 8-7	Emission of Odors			
			Section 8-8	Emission of Volatile	Organic Compounds		
			Section 8-9	Emission of Hazardo	us Air Pollutants		
			Section 8-10	Review of New Source	es and Modifications;	Permit for Constru	ction or Major Modification
			Section 8-11	Permit to Operate; No	otification and Record	keeping	
			Section 8-12	Air Quality Control B	oard		
7			Section 8-13	Confidentiality of Red	cords		
)			Section 8-14	Dilution of Emission			
			Section 8-15	Emissions Resulting	From Uncontrollable	Force or Malfunctio	ns
			Section 8-16	Actionable Rights; V	iolations Declared Pub	olic Nuisance	
_			Section 8-17	Emergency Condition	n		
_			Section 8-18	Control of Emissions	During Periods of Hi	gh Air Pollution Pot	ential
_			Section 8-19	Penalty for Violation	of Chapter		
			Section 8-20	Fees			
Loca	al Agend	y Rules - Fede	erally Enforceable	(SIP)			
			Section 18.85	Open Burning Restri	ctions		
			Section 18.91	Incinerators			

	ty Name Inneli Do	ouglas Corpor	ation		County No. 4160	Plant No. 0010	Year Submitted 1997		
) A	pplicab	ility							
Yes	<u>No</u>	Reason	().0						
		D	Chapter 3:	Air Pollution Co	ontrol Rules Specif	ic to the Outsta	te Missouri Area		
			TITLE						
			10 CSR 10-3.010	Auto Exhaust Emission Controls ⁸ State enforceable version reference date: 8/16/77 Federally enforceable version reference date: 3/18/80					
	-		10 CSR 10-3.030	Open Burning Restrictions ⁶ State enforceable version reference date: 11/9/83 Federally enforceable version reference date: 8/31/84					
		·	10 CSR 10-3.050	Restriction of Emission of Particulate Matter From Industrial Processes ¹ State enforceable version reference date: 10/11/83 Federally enforceable version reference date: 7/6/82					
			10 CSR 10-3.060	for Indirect Heating State enforceable		3/14/84	el Burning Equipment Used		
			10 CSR 10-3.080	State enforceable	ssion of Visible Air Cont version reference date:_ able version reference da	<u>3/15/79</u>			
$\overline{}$	_		10 CSR 10-3.090	Restriction of Emi State enforceable Federally enforcea	ssion of Odors ¹⁰ version reference date:_ able version reference d	8/15/83 ate: <u>State Only Rule</u>	<u> </u>		
			10 CSR 10-3.100	State enforceable	ssion of Sulfur Compou version reference date: able version reference d	<u>7/1/86</u>			
			10 CSR 10-3.150	State enforceable	issions of Sulfur Compo version reference date: able version reference d	<u> 10/14/77</u>	t Heating Sources ²		
			10 CSR 10-3.160	State enforceable	ission of Fluorides From version reference date: able version reference d	2/27/78_	osphate Fertilizer Production ⁷		

FORM OP - A03 Continued

	lity Name	ouglas Corpora	ation		County No. 4160	Plant No. 0010	Year Submitted 1997
Yes	Applicab No	ility Reason					
		D	Chapter 4:		y Standards and Air I d-Greene County Are		egulations for the
			TITLE				
			10 CSR 10-4.030	State enforce	of Emissions of Particulat ceable version reference d forceable version reference	ate: <u>10/13/83</u>	! Processes ¹
			10 CSR 10-4.040	for Indirect State enforce		ate: <u>3/14/84</u>	l Burning Equipment Used
			10 CSR 10-4.060	State enforce	of Emission of Visible Air ceable version reference d nforceable version referen	ate: <u>1/14/77</u>	
			10 CSR 10-4.070	State enforce	of Emission of Odors ¹⁰ ceable version reference <u>d</u> nforceable version referen	ate:8/15/83 ce date: <u>State Only Rule</u>	<u>.</u>
			10 CSR 10-4.090	State enforce	ing Restrictions ¹⁰ ceable version reference d nforceable version referen	ate: <u>11/9/83</u> ce date <u>:8/31/84</u>	
			10 CSR 10-4.140	State enfor	dule for Compliance ^s ceable version reference d nforceable version referen	late: <u>12/5/69</u> ce date: <u>3/18/80</u>	
			10 CSR 10-4.150	State enfor	of Emissions of Sulfur Co ceable version reference on nforceable version referen	late: <u>10/14/77</u>	
	- —		10 CSR 10-4.190	State enfor	of Emission of Sulfur Cor ceable version reference of nforceable version referer	late: <u>10/14/77</u>	Heating Sources ²

	y Name nnell Do	ouglas Corpora	tion		County No. 4160	Plant No. 0010	Year Submitted 1997		
Yes	pplicabi <u>No</u>	lity Reason	_				## J		
		D			, Air Pollution Contro Control Standards (L		Only)		
			Article I	In General					
			, Article II	Administrative	Organization				
_			Article III	Approval of Planned Installations					
_		-	Article IV	Restriction of	Emission of Visible Air Co	ontaminants from Equip	pment		
			Article V	Emission of Pa	articulate Matter from Fue	el Burning Equipment			
			Article VI	Restriction of	Emission of Particulate M	latter from Industrial Pr	rocesses		
			Article VII	Stack Emissio	n Test Method				
			Article VIII	Open Burning					
_			Section 2A-32	Emergency Is:	suance of Permits to Burn	Vegetative Waste			
_			Article X	Control of Ode	ors in the Ambient Air				
_			Article XI	Nuisances Be	cause of Air Pollution				
			Article XII	Submission o	f Information				
			Article XIII	Variance Prov	isions				
			Article XIV	Sealing					
			Article XV	Hearing					
			Article XVI	Breakdown of	f Equipment				
			Article XVII	Circumventio	n				
			Article XVIII	Service of Ord	ders or Notices				
			Article XIX	Enforcement	of This Chapter				
			Article XX	Test Methods	and Tables				
Local	Agency	y Rules - Federa	ally Enforceable	(SIP)					
_			Article IX	Incinerator					
					V				

MCDOI	illeli Do	uglas Corpora			4160	0010	1997		
/es ✓	oplicabil No	ity Reason	Chapter 5:	Air Quality Sta		ution Control R	ules Specific to the St.		
✓			TITLE 10 CSR 10-5.030	Maximum Allowable Emission of Particulate Matter From Fuel Burning Equipment Used for Indirect Heating ¹					
		<u> </u>	10 CSR 10-5.040	State enforceable version reference date:3/14/84 Federally enforceable version reference date:1/24/85 Use of Fuel in Hand-Fired Equipment Prohibited ⁸ State enforceable version reference date:3/14/67 Federally enforceable version reference date:3/18/80					
<u>/</u>			10 CSR 10-5.050	State enforceable	ission of Particulate Matt version reference date: able version reference da	<u>10/13/83</u>	Processes ¹		
✓			10 CSR 10-5.070	Open Burning Re State enforceable Federally enforce	strictions ⁸ version reference date: able version reference d	6/30/94 ate: <u>8/31/84</u>			
✓			10 CSR 10-5.090	State enforceable	uission of Visible Air Con e version reference date: eable version reference d	<u> 1/14/77</u>			
			10 CSR 10-5.110	Restrictions of Emission of Sulfur Dioxide for Use of Fuel ² State enforceable version reference date: 9/14/78 Federally enforceable version reference date: 3/18/80					
)-		K	10 CSR 10-5.120	State enforceable	ales of Fuels to be Provide version reference date: eable version reference d	<u>3/14/67</u>	3		
		K	10 CSR 10-5.130	Certain Coals to State enforceable Federally enforce	be Washed ⁸ e version reference date: eable version reference d	3/14/67_ ate: <u>3/18/80</u> _			
			10 CSR 10-5.150	State enforceable	ain Sulfur Compounds R e version reference date: eable version reference d	8/11/78_			
<u> </u>			10 CSR 10-5.160	State enforceable	s in the Ambient Air ¹⁰ e version reference date: eable version reference d	8/15/83 late: <u>State Only Rule</u>	L		
		<u> </u>	10 CSR 10-5.170	State enforceable	s From Processing of Ani e version reference date: eable version reference c	3/14/67_	<u>e</u>		
			10 CSR 10-5.180	State enforceable	ble Air Contaminants Fro e version reference date: eable version reference o	3/14/67	tion Engine ⁹		
			10 CSR 10-5.220	State enforceabl	leum Liquid Storage, Loa le version reference date eable version reference d	: <u>8/15/94</u>			
_		D	10 CSR 10-5.240	Small Land Area State enforceable	uality Control Measures 1.2 le version reference date teable version reference	: 3/14/67	hen Sources Are Clustered		

Facility	y Name			-	County No.	Plant No.	Year Submitted		
		uglas Corpo	ration		4160	0010	1997		
Aı Yes ✓	pplicabi <u>No</u> ——	lity Reason ———	10 CSR 10-5.250	State enforce	ule for Compliance ⁸ seable version reference d forceable version referenc				
		<u>D</u>	10 CSR 10-5.290	More Restri		for Particulate Matter	in the South St. Louis Area		
			10 CSR 10-5.300	State enforce	Control of Emissions From Solvent Metal Cleaning ⁴ State enforceable version reference date: 10/4/88 Federally enforceable version reference date: 3/5/90				
t		B	10 CSR 10-5.310	State enforce	utback Asphalt Paving Res eable version reference da forceable version reference	ate: 10/4/88			
		<u>B</u>	10 CSR 10-5.320	State enforce	missions From Perchloro eable version reference da forceable version reference	ate: 10/4/88	Installations ⁴		
			10 CSR 10-5.330	State enforce	missions From Industrial eable version reference da forceable version reference	ate:6/30/89	ntions ⁴		
		B	10 CSR 10-5.340	State enforce	missions From Rotogravu eable version reference da forceable version referenc	ite: <u>7/15/91</u>	rinting Facilities ⁴		
		<u> </u>	10 CSR 10-5.350	State enforce	missions From Manufactu eable version reference da forceable version referenc	ite: 10/4/88	rmaceutical Products ⁴		
		<u> </u>	10 CSR 10-5.360	State enforce	missions From Polyethyle eable version reference da forceable version referenc	ate: 10/4/88	tions ⁴		
		<u> </u>	10 CSR 10-5.370	State enforce	missions From the Applic eable version reference da forceable version reference	ite: 10/4/88	d Adhesives ⁴		
		J_	10 CSR 10-5.380	State enforce	ele Emissions Inspection ⁸ leable version reference da lforceable version reference				
		<u> </u>	10 CSR 10-5.390	Other Allied State enforce	missions From Manufactu Surface Coating Products eable version reference da nforceable version reference	rte: <u>10/4/88</u>	es, Lacquers, Enamels and		
		<u>B</u>	10 CSR 10-5.410	State enforce	missions From Manufactu eable version reference da forceable version reference	ate: 10/4/88	n ⁴		
		<u> </u>	10 CSR 10-5.420	Plants⁴ State enforce	equipment Leaks From Syr eable version reference da forceable version reference	ate: <u>10/4/88</u>	cal and Polymer Manufactu		
	<u> </u>	<u>B</u>	10 CSR 10-5.430	Parts (Appli Broadway, S State enforce	missions From the Surfactes only to Seigel-Robert PSt. Louis, Missouri.) seable version reference deforceable version reference	lating Company, Inc. Id ate: <u>8/4/87</u>	ocated at 8645 South		

FORM OP - A03 Continued Section A

	y Name nnell Do	ouglas Corpoi	ration		County No. 4160	Plant No. 0010	Year Submitted 1997
Yes A	pplicabi No	lity Reason	e.				
	/	B	10 CSR 10-5.440	State enforceable v	ns from Bakery Ovens version reference date ble version reference	: <u>10/7/94</u>	
		B	10 CSR 10-5.442	State enforceable v	ons from Lithographic version reference date ble version reference	: <u>10/7/94</u>	4
			10 CSR 10-5.443	State enforceable	e Reid Vapor Pressure version reference date ble version reference	: <u>10/7/94</u>	
			10 CSR 10-5.450	State enforceable	nissions from Traffic (version reference date able version reference	e: <u>10/7/94</u>	
		K	10 CSR 10-5.455	State enforceable	on from Solvent Clean version reference date able version reference	e: <u>10/7/94</u>	
		J	10 CSR 10-5.480	Projects Develope Act ^{3,4,5} State enforceable	te Implementation Plan d, Funded, or Approve version reference date able version reference	ed Under Title 23 U.S e: <u>10/4/94</u>	Plans, Programs, and S.C. or the Federal Transit

	y Name nnell Do	uglas Corpor	ation		County No. 4160	Plant No. 0010	Year Submitted 1997
1							
Yes A	<u>pplicabi</u> <u>No</u>	Reason					
		D	Air Pollution	n Control Sect	ion	r, Land & Water Bran Local Agency Rules	
			612.010	Short Title			
			612.020	Scope			
			612.030	Definitions			
			612.040	Air Quality S	tandards and Air Poll	ution Control Regulation	s
			612.050	Division of A	ir Pollution Control E	stablished	
			612.060	Director of A	ir Pollution Control -	Duties	
			612.070	Appeal Boar	d Establishment		
			612.080	Duties of the	Appeal Board		
			612.090	Board of Co	nsider Appeal		
			612.100	Emergency A	Abatement of Violation	n - Procedure	
			612.110	Permits Req	uired		
			612.120	Permits to b	e Visibly Affixed or P	laced	
			612.130	Permit to Se	ll or Rent		
			612.140	Transfer			
1			612.150	Permit to Op	erate - When Require	ed	
			612.160	General Rec	uirements for Applic	ations for Authority to Co	nstruct and Operating Permits
			612.170		Required for Applica		
			612.180		or Granting Permits		
			612.190		of Authority to Cons	struct	
			612.200		r to Granting of Oper		
			612.210		pplication for Permits		
			612.220		or Revocation of Per		
			612.230		or Revocation of Op		ority to Construct, Board Hearin
			612.240	Surrender of			
			612.250	Fees, When	Payable, Exceptions		
			612.260		; Schedules		
			612.270	Permit Fees			
			612.280		Order of the Board		
			612.290		try; Inspections, Sam	ples	

FORM OP - A03 Continued Section A

	y Name nnell Do	ouglas Corpora	ation		County No. 4160	Plant No. 0010	Year Submitted 1997	
Yes	pplicabi No	lity Reason						
			612.300	Variances				
			612.310	Upset Condition	ns, Breakdown, or Schedule	d Maintenance		
			612.320	Service of Notice	ce			
			612.330	Reports of Division Technical Experts; Presumptive Evidence of Facts				
			612.340	Air Pollution Nu	uisances Prohibited			
			612.350	Disclosure of S	ecret Processes Prohibited			
			612.360	Disclosure of S	ecret Processes. Penalty for	r		
			612.370	False or Mislea	ding Oral Statements; Unlav	vful Reproduction o	or Alteration of Documents	
			612.380	Interfering with	or Obstructing Division Per	sonnel		
_			612.390	Penalties for Vi	iolation			
			612.400	Construction				

FORM OP - A03 Continued Section A

Facility Name County No. Plant No. Year Submitted

Facility Name McDonnell Douglas Corporation	County No. 4160	Plant No. 0010	Year Submitted 1997
Applicability		1	
Yes No Reason City of St. Louis, Div. of Air	Pollution Control (Loc	al Agency Rules	only)
Ordinance 50163			
Section 4 Divisi	on of Air Pollution Control C	Created	
Section 5 Conti	nuation of Division of Smol	e Regulation	
Section 6 Power	rs and Duties of Smoke Co	mmissioner	1
Section 7 Quali	ications, Powers, and Dutie	es	
Section 8 Appe	ntment of Other Employees	;	y
Section 9 Boar	of Air Pollution Control		
Section 10 Power	rs and Duties of the Board		
Section 11 Impo	tation, Sale, Transport of C	oals	
Section 12 Requ	irements as to Railroad Eng	ines Locomotives	
Section 13 Emis	sion of Dense Smoke Prohil	bited	
Section 14 Emis	sion of Fly Ash and Other P	M Regulated	
Section 15 Whe	Emissions of Pollutants Bo	ecome a Nuisance	
Section 16 Test	to Determine Quantity of P	ollutants	
Section 17 Regi	stration of Sources of Air Po	ollution	
Section 18 Perm	its for Fuel or Refuse Burni	ng Equipment	
Section 19 Labe	ls to be Affixed to Approved	Installations	
Section 20 Deal	ers in Refuse or Fuel Burnir	g Devises	
Section 21 Com	missioner to Approve Plans	and Issue Permits	
Section 22 Ame	nded by 55293		
	missioner May Enter Premis		
Section 24 Seal	ng of Violating Equipment:	Hearing Before Dec	laring a Nuisance
Section 25 Pub	ic Hearing May Be Held		
Section 26 App	eals: Method of Taking		
Section 27 Pen	alty Clause		
Section 28 Sep	arability Clause		
Ordinance 55293			
Section 1 Amo	ndment of Section 22 of 50	163 - Fees	
Ordinance 59270			
Section 1 Sho	rt Title		
Section 2 Rep	ealer		
	8		

FORM OP - A03 Continued Year Submitted Plant No. County No. **Facility Name** 1997 0010 McDonnell Douglas Corporation 4160 plicability Reason No Yes Section 3 Declaration of Policy Definitions Section 4 Commissioner of Air Pollution Control qualifications Section 5 Commissioner of Air Pollution Powers and Duties--Section 6 Board of Air Pollution Appeals and Variance Review Section 7 Maximum Allowable PM from Indirect Heating Section 8 Use of Hand Fired Equipment Prohibited Section 9 Section 10 Amended by 60023 Restriction of Emissions of PM from Existing Foundry Cupolas Section 11 **Open Burning Restrictions** Section 12 **Incinerators** Section 13 Restriction of Emission of Visible Air Contaminants Section 14 Section 15 Preventing Air Contaminants from Becoming Air-borne Restriction of the Emission of SO₂ from Use of Fuel Section 16 Importation, Sale, Transportation, Use of Certain Coals Section 17 Information on Sales of Fuels to be Provided and Maintained Section 18 Section 19 Amended by 60023 Control of Odors in the Ambient Air Section 20 Control of Odors from Processing of Animal Matter Section 21 Air Pollution Nuisance Prohibited Section 22 Amended by 60023 Section 23 Liquefied Cutback Asphalt Paving Restricted Section 24 Control of Emissions from Rotogravure and Flexographic Printing Section 25 Amended by 60023 Section 26 Control of Emission from Pharmaceutical Manufacture Section 27 **Emissions from Solvent Metal Cleaning** Section 28 Control of Emissions from Perc Dry Cleaning Section 29 Control of Emissions from Polyethylene Bag Sealing Section 30 Amended by 60023 Section 31 Amended by 60023 Section 32 **Emergency Procedures** Section 33 Rules for Controlling Emissions During Periods of High Air Pollution Section 34 Location and Height of Discharge of Air Contaminants. Section 35

Section A

ORM	OP - A	\03 Coi	ntinued				Section A
Facilit	v Name	ame County No. Plant No. Year Submitted 4160 0010 1997					
A	plicabil No	ity Reason					
			Section 36	Mea	asurements of Emissions of	Air Contaminants	
			Section 37	Ups	set Conditions, Breakdown o	r Scheduled Mainten	ance
			Section 38	Var	riances		
			Section 39		mits and Inspection Fees		
			Section 40	Ru	les Governing Sources in No	n-Attainment Areas a	nd PSD in Attainment Areas
			Section 41	Alt	ernate Emission Limits		
			Section 42		forcement		
			Section 43	Rig	tht of Inspection and Disclos	ure of Production Da	ta
			Section 44	Co	nfidentiality of Records		
			Section 45	Co	operation Required		
			Section 46	Cir	cumvention		
			Section 47		ntinuation		
			Section 48	Pe	nalty Clause		
			Section 49	Se	verability		
			Section 50	En	nergency Clause		
		0	rdinance 60023				
1			Section 1		nendment of Section 10 of O ocesses	ordinance 59270 - Res	striction of PM from Industrial
_			Section 2		nendment of Section 19 of (anufacturing	Ordinance 59270 -Co	ntrol of Emissions from Coke
			Section 3	Аг	nended by 60629		
	<u> </u>		Section 4	Ar In-	nendment of Section 26 of O dustrial Surface Coating Ope	rdinance 59270 - Con rations	trol of Emissions from
			_ Section 5	Ar	mended by 60629		
ļ			Section 6	Co ar	ontrol of Emissions from Ma nd Other Allied Surface Coati	nufacture of Paints, ng Products	Varnishes, Lacquers, Enamels
			Section 7	C	ontrol of Emissions from the	Use of Deadeners an	d Adhesives
			Section 8	C	ontrol of Emissions from Mar	nufacture of Polystyre	ene Products
			Section 9	С	ontrol of Emissions from Pro	duction of Maleic An	hydride
			Section 10	С	ontinuation		
			Section 11	P	enalty Clause		
			Section 12	S	everability		
		C	Ordinance 60629				
			Section 1	A	mendment of Section 3 of torage, Loading, and Transfe	Ordinance 60023 -	Control of Petroleum Liquid -
<u> </u>			Section 2		mendment of Section 5 of dopted	Ordinance 60023 -	New Performance Standards

CONTOR ADS	Continued				Section A
FORM OP - A03 Facility Name McDonnell Douglas		Coun	ty No. 4160	Plant No. 0010	Year Submitted 1997
Applicability No Reas					
	Section 3	Amendment Hazardous	t of Section 32 of O Air Pollutants Adop	rdinance 59270 - Natio oted	nal Emission Standards for
	Section 4	Restriction Use of Disp	of Emissions Cred ersion Techniques	it for Reduced Pollutar	nt Concentrations from the
	Section 5	Control of E	Equipment Leaks fr	om SOCMI and Polyme	er Manufacture Plants
	Section 8	Continuatio	on		
	Section 7	Penalty Cla	use		
	Section 8	Severability	•		
Local Agency Rules	s - Federally Enforceable (SIP)				
 	Ordinance 546999	Section13		rning Prohibited in Fu	
	Ordinance 546999	Section 14	Open Burr	ning, Salvage, Trade W	aste
	Ordinance 546999	Section 15	Incinerato	r Requirements	

FORM OP - A03 Continued Year Submitted County No. Plant No. **Facility Name** 1997 0010 4160 McDonnell Douglas Corporation **Applicability** <u>No</u> Reason Yes Air Quality Standards, Definitions, Sampling and Reference Methods Chapter 6: and Air Pollution Control Regulations for the Entire Sate of Missouri TITLE Ambient Air Quality Standards 1,2,3,5,6,7 10 CSR 10-6.010 State enforceable version reference date: 4/28/88 Federally enforceable version reference date: 7/31/89 Definitions and Common Reference Tables® 10 CSR 10-6.020 State enforceable version reference date: 12/15/94 Federally enforceable version reference date: 6/23/92 Sampling Methods for Air Pollution Sources⁸ 10 CSR 10-6.030 State enforceable version reference date: 9/3/91 Federally enforceable version reference date: 3/13/89 Reference Methods⁶ 10 CSR 10-6.040 State enforceable version reference date: 1/5/88 Federally enforceable version reference date: 7/31/89 Start-Up, Shutdown and Malfunction Conditions9 10 CSR 10-6.050 State enforceable version reference date: 4/2/87 Federally enforceable version reference date: NA Construction Permits Required9 10 CSR 10-6.060 State enforceable version reference date: 12/15/94 Federally enforceable version reference date: 3/5/91 Operating Permits Required® 10 CSR 10-6.065 State enforceable version reference date: 9/2/93 Federally enforceable version reference date: pending New Sources Performance Regulations (See instructions; 40 CFR part 60)12 10 CSR 10-6.070 State enforceable version reference date: 6/30/94 Federally enforceable version reference date: FRR Emission Standards for Hazardous Air Pollutants (See instructions; 40 CFR part 61 or 10 CSR 10-6.080 63111 State enforceable version reference date: 6/30/94 Federally enforceable version reference date: FRR Restriction of Emission of Fluorides From Primary Aluminum Reduction Installations⁷ 10 CSR 10-6.090 State enforceable version reference date: 3/11/81 Federally enforceable version reference date: 3/14/86 Alternate Emission Limits4 10 CSR 10-6.100 State enforceable version reference date: 6/14/82 Federally enforceable version reference date: State Only Rule Submission of Emission Data, Emission Fees and Process Information9 10 CSR 10-6.110 State enforceable version reference date: 9/2/93 Federally enforceable version reference date: 4/17/86 Restriction of Emission of Lead From Primary Lead Smelter-Refinery Installations⁶ 10 CSR 10-6.120 State enforceable version reference date:2/16/94 Federally enforceable version reference date: 3/6/92 Controlling Emissions During Episodes of High Air Pollution Potential⁹ 10 CSR 10-6.130 State enforceable version reference date: 1/5/88 Federally enforceable version reference date: 7/31/89 Restriction of Emissions Credit for Reduced Pollutant Concentrations From the Use of 10 CSR 10-6.140 Dispersion Techniques⁸ State enforceable version reference date: 1/6/86 Federally enforceable version reference date: 3/31/89

Section A

FORM	<u>OP - A</u>	.03 <u>Con</u>	<u>itinued </u>				Section A
Facilit	v Name	uglas Corpo	ration		County No. 4160	Plant No. 0010	Year Submitted 1997
A	oplicabili No	ity Reason					
			10-CSR 10-6.150	Circumvention ⁶ State enforceal Federally enfor	ole version reference da ceable version referenc	ate:4/18/90 ee date: 4/17/91	
<u> </u>			10 CSR 10-6.170	State enforceal	Particulate Matter to the ple version reference da ceable version reference	ate: 3/5/90	
			10 CSR 10-6.180	State enforceal	of Emissions of Air Con ole version reference do ceable version reference	ate: 8/2/90	
		J	10 CSR 10-6.210	Confidential In State enforceal Federally enfor	formation ⁸ ble version reference d ceable version referenc	ate: <u>9/2/93</u> ce date <u>:NA</u>	
		<u>J_</u>	10 CSR 10-6.230	Administrative State enforcea Federally enfor	Penalties ^a ble version reference d ceable version reference	ate: <u>9/11/92</u> ce date: <u>NA</u>	
			10 CSR 10-6.240	State enforcea	ement Projects - Regist ble version reference d ceable version referenc	ate: 12/14/92	Performance Requirements ⁷
			10 CSR 10-6.250	Requirements ⁷ State enforcea	ement Projects - Certifi ble version reference d rceable version referen	ate:8/1/94	nd Business Exemption
_		<u>B</u>	10 CSR 10-6.270	State enforcea	rce Permits Required ^{2,3} ble version reference d rceable version referen	ate:6/2/94 ce date: <u>FRR</u>	
)		J	10 CSR 10-6.280	State enforcea	onitoring Usage ⁹ ble version reference d rceable version referen	ate:6/2/94 ce date: <u>NA</u>	
		<u>J</u>	10 CSR 10-6.300	State enforcea	General Federal Action ble version reference d rceable version referen	ate: 10/4/94	ion Plans ⁹

w Source Performance Regulations - 10 CSR 10-6.070
Missouri adopts by reference the New Source Performance Standards (NSPS).
The actual NSPS can be found in 40 CFR Part 60.

	ISPS can I ability	be found	in 40 CFR Part 60.
Yes	No	0.100.4	Description
		Subpart	Description Fossil-Fuel Fired Steam Generators
		D Da	Electric Utility Steam Generating Units
		Db	Industrial-Commercial-Institutional Steam Generating Units
	<u> </u>	Dc	Small Industrial-Commercial-Institutional Steam Generating Units
		E	Incinerators
		Ea	Municipal Waste Combusters
_		F	Portland Cement Plants
		G	Nitric Acid Plants
		H	Sulfuric Acid Plants
		J	Asphalt Concrete Plants Petroleum Refineries
		K	Storage Vessels for Petroleum Liquids after June 11, 1973
		Ka	Storage Vessels for Petroleum Liquids
		Kb	Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) after July 3, 1984
		L	Secondary Lead Smelters
		M	Secondary Brass and Bronze Production Plants
		N	Primary Emissions from Basic Oxygen Process Furnaces Primary Emissions from Basic Oxygen Process Steelmaking Facilities
		Na	Sewage Treatment Plants
		O P	Primary Copper Smelters
		Q	Primary Zinc Smelters
		R	Primary Lead Smelters
		S	Primary Aluminum Reduction Plants
		Т	Phosphate Fertilizer Industry; Wet-Process Phosphoric Acid Plants
		U	Phosphate Fertilizer Industry; Superphosphoric Acid Plants
		٧	Phosphate Fertilizer Industry; Diammonium Phosphate Plants
		W	Phosphate Fertilizer Industry; Triple Superphosphate Plants Phosphate Fertilizer Industry; Granular Triple Superphosphate Storage Facilities
		X	Coal Preparation Plants
		Y Z	Ferroalloy Production Facilities
		AA	Steel Plants Electric Arc Furnaces
		Aaa	Steel Plants Electric Arc Furnaces and Argon-Oxygen Decarburization
		вв	Kraft Pulp Mills
		CC	Glass Manufacturing Plants
		DD	Grain Elevators
		EE	Surface Coating of Metal Furniture
		GG	Stationary Gas Turbines
		HH	Lime Manufacturing Plants Lead-Acid Battery Manufacturing
_		KK LL	Metallic Mineral Processing Plants
		MM	Automobile and Light-Duty Truck Surface Coating Operations
		NN	Phosphate Rock Plants
		PP	Ammonium Sulfate Manufacture
		QQ	Graphic Arts Industry; Publication Rotogravure Printing
		RR	Pressure Sensitive Tape and Label Surface Coating Operations
		SS	Industrial Surface Coating Large Appliances
		TT	Metal Coil Surface Coating Asphalt Processing and Asphalt Roofing Manufacture
		VV ·	Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry
		ww	Beverage Can Surface Coating Industry
	·	XX	Bulk Gasoline Terminals
_	1	AAA	New Residential Wood Heaters
		BBB	Rubber Tire Manufacturing Industry
		FFF	Flexible Vinyl and Urethane Coating and Printing
		GGG	Equipment Leaks of VOC in Petroleum Refineries
		ННН	Synthetic Fiber Production Facilities
)		111	VOC Emissions from SOCMI Air Oxidation Unit Processes
		111	Petroleum Dry Cleaners

Continued FORM OP - A03 Section A County No. **Facility Name** Plant No. Year Submitted McDonnell Douglas Corporation 4160 0010 1997 w Source Performance Regulations - 10 CSR 10-6.070 Missouri adopts by reference the New Source Performance Standards (NSPS). The actual NSPS can be found in 40 CFR Part 60. **Applicability** Yes No Subpart Description Equipment Leaks of VOC from Onshore Natural Gas Processing Plants KKK LLL Onshore Natural Gas Processing-SO, Emissions **VOC Emissions from SOCMI Distillation Operations** NNN 000 **Nonmetallic Mineral Processing Plants** PPP Wool Fiberglass Insulation Manufacturing Plants **VOC Emissions from Petroleum Refinery Wastewater Systems** QQQ SSS **Magnetic Tape Coating Facilities** Industrial Surface Coating Surface Coating of Plastic Parts for Business Machines TTT Standards of Performance for Calciners and Dryers in Mineral Industries UUU VVV **Polymeric Coating of Supporting Substrates Facilities**

FORM OP - A03 County No. Plant No. Year Submitted **Facility Name** 4160 McDonnell Douglas Corporation 0010 1997

lission Standards for Hazardous Air Pollutants - 10 CSR 10-6.080 Missouri adopts by reference the National Emission Standards for Hazardous Air Pollutants (NESHAP). The actual NESHAP can be found in 40 CFR Part 61 and 63.

Applicability

Yes	<u>No</u>	Subpart	Description
			Description
		Part 61	Note that the Control of the Boden Emission From Underground Uronium Mines
		В	National Emission Standards for Radon Emission's From Underground Uranium Mines
		С	National Emission Standard for Beryllium
		D	National Emission Standard for Beryllium Rocket Motor Firing
		E	National Emission Standard for Mercury
		F	National Emission Standard for Vinyl Chloride
		Н	National Emission Standards for Emissions of Radionuclides Other Than Radon From Department of Energy Facilities
		1	National Emission Standards for Radionuclides Emissions From Facilities Licensed by the Nuclear Regulatory Commission and Federal Facilities Not Covered by Subpart H
	/	J	National Emission Standard for Equipment Leaks (Fugitive Emission Sources) of Benzene
_	_	K	National Emission Standards for Radionuclide Emissions From Elemental Phosphorus Plants
_		L	National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants
<u></u>		M	National Emission Standard for Asbestos
	_/	N	National Emission Standard for Inorganic Arsenic Emissions from Glass Manufacturing Plants
_		0	National Emission Standard for Inorganic Arsenic Emissions from Primary Copper Smelters
_	<u>/</u>	Р	National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities
	/	Q	National Emission Standards for Radon Emissions from Department of Energy Facilities
		R	National Emission Standards for Radon Emissions from Phosphogypsum Stacks
_		Т	National Emission Standards for Radon Emissions from the Disposal of Uranium Mill Tailings
		V	National Emission Standard for Equipment Leaks (Fugitive Emission Sources)
—		w	National Emission Standards for Radon Emissions from Operating Mill Tailings
		Υ	National Emission Standards for Benzene Emissions From Benzene Storage Vessels
		BB	National Emission Standard for Benzene Emissions From Benzene Transfer Operations
		FF	National Emission Standard for Benzene Waste Operations
		Part 63	
		F	National Emission Standards for Organic Hazardous Air Pollutants From the Synthetic Organic Chemical Manufacturing Industry
		G	National Emission Standards for Organic Hazardous Air Pollutants From the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater
	_/	Н	National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks
_		1	National Emission Standards for Organic Hazardous Air Pollutants for Certain Processes Subject to the Negotiated Regulation for Equipment Leaks
		L	National Emission Standards for Coke Oven Batteries
	1	M	National Perchloroethylene Air Emission Standards for Dry Cleaning Facilities

FORM OP - A03 Continued Section A

Facility Name County No. Plant No. Year Submitted McDonnell Douglas Corporation 4160 0010 1997

scinded State Regulations retained in SIP

Chapter 2

10 CSR 10-2.050 Preventing Particulate Matter from Becoming Airborne

10 CSR 10-2.090 Incinerators

Chapter 3

10 CSR 10-3.040 Incinerators

10 CSR 10-3.070 Restriction of Particulate Matter from Becoming Airborne

Chapter 4

10 CSR 10-4.050 Preventing Particulate Matter from Becoming Airborne

10 CSR 10-4.080 Incinerators

10 CSR 10-4.110 Measurement of Emissions of Air Contaminants

10 CSR 10-4.130 Circumvention

Chapter 5

10 CSR 10-5.060 Refuse not to be Burned in Fuel Burning Installations

10 CSR 10-5.080 Incinerators

10 CSR 10-5.100 Preventing Particulate Matter from Becoming Airborne

10 CSR 10-5.200 Measurement of Emissions of Air Contaminants (no longer in SIP as of 5 November 1992, 57FR52723)

Chapter 6

FORM OP - F01 GENERAL COMMENTS Section F

Facility Name County No. Plant No. Year Submitted

Facility Name County No. Plant No. Year Submitted McDonnell Douglas Corporation 4160 0010 1997

additional rules applicable to McDonnell Douglas which are not listed in Missouri's Form OP-A03.

- 40 CFR Part 63: National Emission Standards for Hazardous Air Pollutants
 Subpart T National Emissions Standards for Halogenated Solvent Cleaning
 Subpart GG National Emissions Standards for Aerospace Manufacturing and Rework Facilities
- 2. 40 CFR Part 82: Protection of Stratospheric Ozone
- 3. 10 CSR 10-6.075 Maximum Achievable Control Technology Regulations
- 4. 10 CSR 10-6.260 Restrictions of Emission of Sulfur Compounds

FORM OP - F01 GENERAL COMMENTS Section F

Facility Name	County No.	Plant No.	Year Submitted
McDonnell Douglas Corporation	4160	0010	1997

...on-Applicable Rules with Reason "K" (From Form OP-A03)

Ch 5: Air Quality Standards and Air Pollution Control Rules Specific to the St. Louis Metropolitan Area:

10 CSR 10-5.040 Use of Fuel in Hand-Fired Equipment Prohibited

Not applicable. McDonnell Douglas has no hand-fired equipment subject to this rule on its premises.

10 CSR 10-5.120 Information on Sales of Fuels to be Provided and Maintained

Not applicable. McDonnell Douglas Corporation does not burn residual fuel oil or coal at its St. Charles facilities.

10 CSR 10-5.130 Certain Coals to be Washed

Not applicable. McDonnell Douglas Corporation does not burn coal at its St. Charles facilities.

10 CSR 10-5.455 Control of Emission from Solvent Cleanup Operations

Not applicable. Covered solvent cleanup operations in Tract V emit less than 500 lbs VOCs per day. (Cleaning activities that are subject to the Aerospace NESHAP are not subject to the provisions of this rule.)

Chapter 6: Air Quality Standards, Definitions,....and Air Pollution Control Regulations for the Entire State of Missouri

10 CSR 10-6.100 Alternate Emission Limits

Not applicable. McDonnell Douglas has not proposed alternate emission limits for any activities (in Tract V) in order to meet the VOC limits specified in the state or local rules.

40 CFR Part 60

New Source Performance Standards (NSPS)

bpart Dc

ot applicable. The boilers (10-100MMBtu/hr) in Tract V have not been modified, constructed, or reconstructed after 06/09/89.

Subpart K and Ka:

Not applicable. There are no "petroleum liquid" storage tanks with capacities greater than 40,000 gallons in Tract V. (Fuel oil nos. 2 through 6 and diesel fuel nos. 2-D and 4-D are exempt from the definition of "petroleum liquid".)

40 CFR Part 61

National Emission Standards for Hazardous Air Pollutants (NESHAP)

40 CFR Part 61, Subpart I

Not applicable. This regulation has recently been rescinded by EPA.

40 CFR Part 68

Accidental Release Prevention Program

Not applicable. McDonnell Douglas has no processes in Tract V using hazardous chemicals which exceed the thresholds defined in the "List Rule." However, in the future, for processes that exceed the threshold for the chemicals on the "List Rule", McDonnell Douglas will comply with the requirements of 40 CFR Part 68.

THE 1996 EMISSION INVENTORY QUESTIONNAIRE WAS SUBMITTED TO MISSOURI DEPARTMENT OF NATURAL RESOURCES ON MARCH 24, 1997.

FORM OP - C01 INSIGNIFICANT ACTIVITIES NOT REQUIRED TO BE LISTED

	acility Name County No. Plant No. AcDonnell Douglas Corporation 4160 0010					tted 7	
brr	prmational Purposes Only Agency considers the following activities as trivial or that have negligible emissions.						
Chec furthe	k the appropriate box to indicate the presence or er information is required elsewhere in the permi	absence of any of t t application regardi	he listed trivial activitions these activities.	es at tl	ne faci	lity. N	lo
1.	Combustion emissions from the propulsion of mofrom outer continental shelf (OCS) sources.	bile sources, except f	or vessel emissions		Yes		No
2.	Air-conditioning units used for human comfort that depleting substance and do not exhaust air pollute manufacturing or other industrial process.	t do not use a class I ants into the ambient	or class II ozone air from any		Yes		No
3.	Ventilating units used for human comfort that do rair from any manufacturing or other industrial pro	not exhaust air polluta cess.	nts into the ambient		Yes		No
4.	Noncommercial food preparation or restaurants a purpose of preparing food for employee and gues	nd other retail establis t consumption.	shments for the		Yes		No
5.	Consumer use of office equipment and products, primarily involved in photographic reproduction. is <u>NOT</u> part of the industrial process of the facility non-photocopy business).	This exemption is for	office equipment that	<u> </u>	Yes		No
6.	Janitorial services and consumer use of janitorial	products.			Yes		No
7.	Internal combustion engines used for landscaping	g and other agricultur	al purposes.	_/	Yes		No
8.	Laundry activities, except for dry-cleaning and ste			Yes	<u> </u>	No	
q.	Bathroom/toilet vent emissions.						No
_, ð.	Emergency (backup) electrical generators at residential locations.						No
11.	Tobacco smoking rooms and areas.			_/_	Yes		No
12.	Blacksmith forges.				Yes	_/	No
13.	Plant maintenance and upkeep activities (e.g., gropainting, welding, plumbing, re-tarring roofs, instruction provided these activities are not conducted as parelated to the source's primary business activity, modification.	alling insulation, and rt of a manufacturing	paving parking lots) process, are not	<u> </u>	Yes		No
14.	Repair or maintenance shop activities not related not including emissions from surface coating or activities, and are not otherwise triggering a perm	de-greasing (solvent r	ry business activity, netal cleaning)	_/	Yes		No
15.	Portable electrical generators which can be move the assistance of any motorized or non motorized	ed by hand (i.e., that c I vehicle, conveyance	an be moved without or device.)		Yes		No
16.	Air compressors and pneumatically operated equ	ipment. Including har	nd tools.		Yes		No
17.	Batteries and battery charging stations.			_/	Yes		No
18.	Storage tanks, vessels, and containers holding o any VOC or HAP.	r storing liquid substa	ances that will not emit		Yes		No
19.	Storage tanks, reservoirs, and pumping and hand soaps, vegetable oil, grease, animal fat, and nonvappropriate lids and covers are utilized.	solutions, provided	✓	Yes		No	
70.	Equipment used to mix and package soaps, vege aqueous salt solutions, provided appropriate lids	table oil, grease, aning and covers are utiliz	nal fat, and nonvolatile ed.		Yes		No
21.	Drop hammers or hydraulic presses for forging of	or metal working.		_	Yes	Poss	No C01-1

FORM OP - C01 CONTINUED

22.	Equipment used exclusively to slaughter animals, but not including other equipment at slaughterhouses, such as rendering cookers, boilers, heating plants, incinerators, and electrical power generating equipment.		Yes	<u> </u>	No
23.	Vents from continuous emissions monitoring and other analyzers.		Yes	_/_	No
24.	Hand-held applicator equipment for hot melt adhesives with no VOC in the adhesive formula.	<u>/</u>	Yes		No
25.	Equipment used for surface coating, painting, dipping or spraying operations, except those that will emit a VOC or HAP.	/_	Yes		No
26.	Batch loading and unloading of solid phase catalysts.		Yes	<u>/</u>	No
27.	CO ₂ lasers, used only on metals and other materials which do not emit a HAP in the process.		Yes	<u>/</u>	No
28.	Paper trimmers/binders.		Yes		No
29.	Electric or steam-heated drying ovens and autoclaves, but not the emissions from the articles or substances being processed in the ovens or autoclaves or the boilers delivering the steam.	1	Yes		No
30.	Salt baths using nonvolatile salts that do not result in emissions of any regulated air pollutant.		Yes		No
31.	Laser trimmers using dust collection to prevent fugitive emissions.		Yes	_/	No
32.	Bench-scale laboratory equipment used for physical or chemical analysis, but not emissions from lab fume hoods or vents.	_/_	Yes		No
33.	Routine calibration and maintenance of laboratory equipment or other analytical instruments.	_/	Yes		No
34.	Equipment used for quality control/assurance or inspection purposes, including sampling equipment used to withdraw materials for analysis.	_/	Yes		No
	Hydraulic and hydrostatic testing equipment.	_/	Yes		No
36.	Environmental chambers not using a hazardous air pollutant (HAP).		Yes		No
37.	Shock chambers.		Yes		No
38.	Humidity chambers.		Yes		No
39.	Solar simulators.		Yes		No
40.	Fugitive emissions related to movement of passenger vehicles, provided these activities are incidental to the source's primary business activity.		Yes		No
41.	Process water filtration systems and demineralization.	_/	Yes		No
42.	Demineralized water tanks and demineralizer vents.	1	Yes		No
43.	Boiler water treatment operations, not including cooling towers.	_/	Yes		No
44.	Oxygen scavenging (de-aeration) of water.	1	Yes		. No
45.	Fire suppression systems.	_/_	Yes		No
46.	Emergency road flares.		Yes		. No
47.	Steam vents and safety relief valves.		Yes		. No
48.	Steam leaks.		•		. No
49.	Steam cleaning operations.	/	•		. No
50.	Steam sterilizers.		Yes		. No
51.	Individual valves, flanges, pump seals, and pressure relief valves which have the potential for leaks, provided they are not subject to NSPS (40 CFR Part 60) or NESHAP (40 CFR Part 61 or 63) requirements.	<u> </u>	Yes		. No

FORM OP - C02 INSIGNIFICANT ACTIVITIES REQUIRED TO BE LISTED

Section C

Facility Name County No. Plant No. Year Submitter Onnell Douglas Corporation Are any of the following emission units at the source considered insignificant activities because of their production rate? If yes, identify the emission units in the "List of Insignificant Activities," Form OP - C03 and prover equested information. 1. Combustion Equipment a) Any combustion equipment using exclusively natural or liquefied petroleum gas or any combination of these, with a capacity of less than 10,000,000 BTU/hour heat input, provided that: I) The equipment emits only combustion products; and	size or
Are any of the following emission units at the source considered insignificant activities because of their production rate? If yes, identify the emission units in the "List of Insignificant Activities," Form OP - C03 and prove requested information. 1. Combustion Equipment a) Any combustion equipment using exclusively natural or liquefied petroleum gas or any combination of these, with a capacity of less than 10,000,000 BTU/hour heat input, provided that: b) The equipment emits only combustion products; and	ide the
production rate? If yes, identify the emission units in the "List of Insignificant Activities," Form OP - Co3 and province requested information. 1. Combustion Equipment a) Any combustion equipment using exclusively natural or liquefied petroleum gas or any combination of these, with a capacity of less than 10,000,000 BTU/hour heat input, provided that: b) The equipment emits only combustion products; and	ide the
a) Any combustion equipment using exclusively natural or liquefied petroleum gas or any combination of these, with a capacity of less than 10,000,000 BTU/hour heat input, provided that:) The equipment emits only combustion products; and	_ No
gas or any combination of these, with a capacity of less than 10,000,000 BTU/hour heat input, provided that: The equipment emits only combustion products; and	
 ii) produces less than 150 pounds per day of any air contaminant. b) Any combustion equipment with a capacity of less than 1,000,000 BTU/hour heat input provided that: i) The equipment emits only combustion products; and ii) produces less than 150 pounds per day of any air contaminant. 	
2. Office And Commercial Buildings] No
Office and commercial buildings, where emissions result solely from space heating by natural or liquefied petroleum gas of less than 20,000,000 BTU/hour heat input, excluding incinerators operated in conjunction with these sources.	
Grain Handling, Storage and Drying Facility	∕ No
Any grain handling, storage and drying facility which:	
 a) Is in noncommercial use only, used only to handle, dry or store grain produced by the owner and provided that: I) Total storage capacity does not exceed 750,000 bushels; ii) Grain handling capacity does not exceed 4,000 bushels per hour; and iii) The facility is located at least 500 feet from any recreational area, residence or business not occupied or used solely by the owner. 	
b) Is in solely commercial use, and - I) has total storage capacity less than or equal to 190,000 bushels (bu), and ii) is located at least one-half (1/2) mile from any recreational area, residence or other structure not occupied or used solely by the owner or operator of the facility or the owner of the property upon which the facility is located.	
4. Sand and gravel operations that have a maximum capacity to produce 17.5 tons of product Yes [per hour and use only natural gas as fuel when drying.	√ No